APPLICATION FOR WELL PERMIT

Wolatt 5-48

Form No. A1-3-1990	FOR OFFICE USE O	NLY	(Plea	ase Print or Type		
Application Number	API Number	T	Permit Nu	rmit Number		
Signature of Approval				Date of Approval		
PART I	GENERAL INFOR	MATION				
Well Type: Oil (Complet	e Parts I thru IVa,	VIII, IX)				
(Check one) Gas (Complete Parts I thru IVa, VIII, IX)						
Enhanced Recovery (Complete Parts I thru V, VIII, IX)						
X Saltwater Disposal (Complete Parts I thru V, VIII, IX)						
Non-Commercial Gas Well (Complete Parts I thru IVa, VIII, IX)						
Geologic/Structure Test (Complete Parts I, II, IVa, VIII, IX)						
Non Potable Water Supply (Complete Parts I, II, IVI, VIII, IX)						
Gas Storage/Observation (Complete Parts I, II, III, VII, VIII, IX)						
Application Type (Check all applicable)						
New Well (\$100 fee) Workover (\$100 fee if plugged) Deepening (\$100 fee) Change of location Change of operator Revoked permit (\$100 fee) Directional Hole						
Former Permit Number Former Operator Name						
33652			Т			
Name of Operator Indiana Gas Company, Inc. Telephone Number (317) 321 - 0443						
Address of Operator (Che 1630 North Meridian Stre		w address;e	ffective	date/)		
City Indianapolis		State Indiana		Zip Code 46202		
Name of Drilling Contractor Telephone Number						
John Stepp (317)525 - 4599						
Address of Drilling Contractor 7249 E. Blue Ridge Rd., Shelbyville, IN 46176						
Permit to be sent to: Name Keith Keppel, Indiana Gas Company, Inc. Address 1630 North Meridian Street, Indianapolis, IN 46202						
Applicant is (Check one) NOTE: Corporations and lin	Individual X Corporation mited partnerships r	Partnersh Limited Partnersh	artnersh:	ip with the		

PAKT I Cont	alain negyiyken in s ilke	GENERA	LINFORMA	TION			dire composition
Type of Bond (Check one) Surety Bond# X Blanket Bond # U672955-398 Draft# C.D.# Cash Certified Check#					Check#		
PART II LOCATION INFORMATION							
Name of Lease Indiana Gas Company, Inc.		Well Number Ground Level Elevation 724.88					
Section (or Loc., Survey, Donation)		Twp Rge 26N 6W	1/4 1/4 1/4 60 'from XX/S line SE NE 130 'from XX/W line				
County White	Civil Township West Point		1	LCac Ctamage		Acreage 5 Acres 20 Acres 10 Acres 40 Acres	
Distance to nearest well completed in the same zone 6000 '(If Yes, see instructions) Permit #							
PART III	PRO	POSEDWI	ELL CONST	RUCTION			
Casing &	Tubing Record	Sievalden		Cement		(March	Hole
O.D. Size(inches) Wt/ftGrade New/Used	Depth (ft.)	Cu. Ft	Class-lb	./gal.	Depth (ft.)	Diameter (Inches)
Surface 8 5/8"	New 24# J55	725	240	15 <u>.</u> 5/9 Class		725	11"
Intermediate	-			-			
Long String 5 1/	2 14# New J55	1102	200	Poz-m: 14.5/c		1102	7 7/8"
Tubing 2 3/8" EU	E 4.6 New K55	1090				1128	4 3/4"
Packer Type: Tension Compression Packer Depth 1090 'Centralizers: None 'None '							
Complete the following for directional wells only: Type of Completion: Open Hole Cased Hole							
Liner Size Casing Packer Type							
Proposed horizontal distance drilled' Deviation Angle O							
(if applicable) NOTE: On surveyors plat show surface location and location at termination point.							
PART IV PROPOSED OPERATING DATA							
Sec. a PRODUCTION WELLS							
Proposed Depth Target Formation							
Pool (Specify Name) Wildcat							
Sec. b CLASS II WELLS							
Proposed Injection Pressure (psi at the wellhead) Proposed Injection Rate 0-50 bpd (bbls/day) Proposed Injection Rate depending on (bbls/day) rate of withdrawal							
Method used to determine deepest U.S.D.W.: <u>local knowledge</u> The Black River formation in this area is very Vugular and open. After pumpi Method used to determine Injection Pressure: X Well Testing Calculated							
into the formation, the static water level drops rapidly to 200'.							

PART VI	NON-POTABLE WATER	SUPPLY WELL				
Proposed Total Depth	Name of Withdrawal Formation Water Withdrawal Interva			wal Interval		
	From' To'					
Describe the proposed use of water and estimate the daily production withdrawal in gallons:						
PART VII GAS STORAGE/OBSERVATION WELL						
Proposed Total Depth	Injection Interval	Name of Lov	west Drilled Fo	ormation		
1	From'To'					
Purpose of Observation Well						
Method of Operation (include frequency & technique used to monitor)						
PART VIII AFFIRMATION						
I affirm under penalt application is true t	y of perjury that the o the best of my know	information ledge and bel	provided in th	nis		
Signature of Operator	or Authorized Agent		Date May 26	1994		
INSTRUCTIONS:	ha gant to the Departr	nant of Natur	Description	Division of		

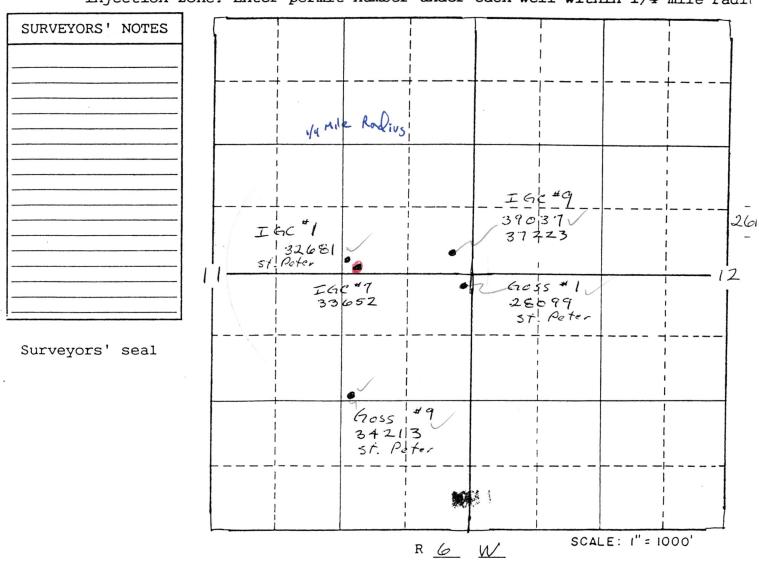
- 1. Applications must be sent to the Department of Natural Resources, Division of Oil and Gas, Attn: Technical Section, Old Trails Building, 309 W. Washington St., Suite 601, Indianapolis, Indiana 46204.
- 2. Please print or type when filling out this application.
- 3. If applying for a Class II well, a laboratory analysis of the injection water must be attached to this application. The analysis must include at least: 1.) Specific Gravity 2.) pH 3.) Total Dissolved Solids(TDS)/Milligrams per Liter(MGL) 4.) Water Resistivity 5.) Water Temperature.
- 4. If permit is to be sent by overnight mail, the applicant must include Federal Express or U.P.S. account numbers.
- 5. If "YES" box checked under PART II Acreage Communitization block, then attach Pooling Declaration or Communitization Agreement, or specify the permit number under which the agreement was previously submitted.
- 6. The letters U.S.D.W. when used in this application refer to an Underground Source of Drinking Water.
- 7. If calculation was used for determining Maximum Injection Pressure(MIP), the following formula must apply:

 MIP = [{0.8 psi/ft (0.433 psi/ft x specific gravity)} x depth]

 If well testing was used to determine Maximum Injection Pressure, documentation of all testing must be submitted.
- 8. Only those individuals whose signatures appear in PART V of the Organizational Report are authorized to sign PART VIII of this application.

INSTRUCTIONS:

- To be completed by surveyor.
- Clearly indicate the section, township, and range on the survey, and spot wellocation.
- Use the surveyors notes to explain deviations from a standard location such a topography, irregular, correctional or fractional sections, military donation and surveys.
- To be completed by operator.
- OIL, GAS, GEOLOGICAL OR STRUCTURE TEST, AND GAS STORAGE/OBSERVATION WELLS:
 - Outline leased area, drilling unit allotment.
- · CLASS II AND NON COMMERCIAL GAS WELLS
 - Outline leased area.
 - Draw 1/4 mile radius circle around the proposed well and spot all other drilling, plugged, or unplugged wells within the circle that intersect to injection zone. Enter permit number under each well within 1/4 mile radio



CERTIFICATION

I hereby certify that to the best of my knowledge and belief the proposed location of the above described well, fixed as the result of an instrument survey made by me in compliance with the requirements of the law of Indiana, is truly and correctly set forth hereon.

Signature of registered Indiana land surveyor	Date signed (Month, day, year)
Address	Phone Number .